

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	172,17	-14,55	-7,8%
Peak	167,62	-21,72	-11,5%
Off-peak	174,70	-10,57	-5,7%
Maximum	313,00		
Minimum	49,29		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.276 Foreign 842 Total 9.118	12,3 1,3 13,6	-0,7% -10,2% -1,6%
Sales	National 4.892 Foreign 839 Total 5.730	7,3 1,2 8,5	-11,5% -10,2% -11,3%
Purchases	National 5.641 Foreign 90 Total 5.730	8,4 0,1 8,5	-11,4% -3,8% -11,3%

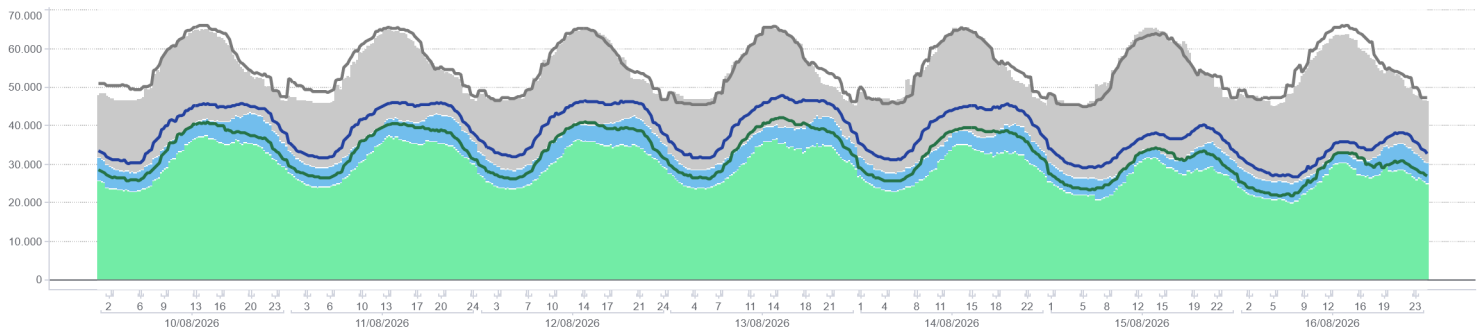
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

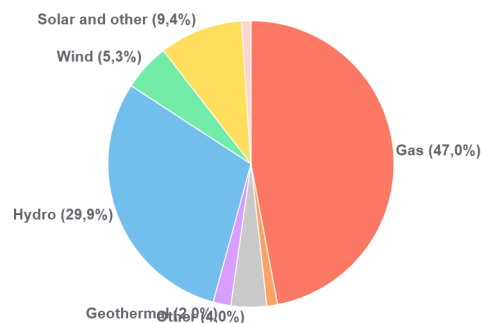
	GWh	Change (%)	Structure
IPEX	4.862	-11,4%	84,9%
Market participants	3.351	-13,7%	58,5%
GSE	683	0,0%	11,9%
Foreign zones	829	-10,3%	14,5%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	868	-10,7%	15,1%
Foreign zones	10	-4,0%	0,2%
National zones	858	-10,8%	15,0%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.730	-11,3%	100,0%
VOLUMES UNSOLD	3.387	20,6%	
TOTAL SUPPLY	9.118	-1,6%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.862	-11,4%	84,9%
Acquirente Unico	154	0,3%	2,7%
Other market participants	3.628	-14,0%	63,3%
Pumped-storage plants	42	39,0%	0,7%
Foreign zones	90	-3,8%	1,6%
Balance of PCE schedules	949	-4,5%	16,6%
PCE (including MTE)	868	-10,7%	15,1%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.817	-7,6%	31,7%
Balance of PCE schedules	-949	-4,5%	-16,6%
VOLUMES PURCHASED	5.730	-11,3%	100,0%
VOLUMES UNPURCHASED	500	3,0%	
TOTAL DEMAND	6.230	-10,3%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.557	3,8	-623	-19,6%
Gas	2.300	3,4	-625	-21,4%
Coal	59	0,1	-19	-24,3%
Other	197	0,3	22	12,3%
Renewable	2.283	3,4	17	0,7%
Geothermal	98	0,1	1	1,3%
Hydro	1.464	2,2	-41	-2,7%
Wind	260	0,4	55	26,6%
Solar and other	461	0,7	2	0,3%
Pumped storage	52	0,1	-29	-35,8%
Total	4.892	7,3	-635	-11,5%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		170,57	-8,1%	172,26	-8,4%	172,26	-8,3%	172,26	-8,3%	172,26	-8,3%	182,26	-3,6%	172,26	-6,4%
	Peak	167,49	-11,6%	167,73	-11,6%	167,73	-11,5%	167,73	-11,5%	167,73	-11,5%	167,86	-11,5%	167,72	-9,0%
	Off-peak	172,29	-6,2%	174,77	-6,6%	174,77	-6,6%	174,77	-6,6%	174,77	-6,6%	190,26	0,8%	174,77	-4,9%
Maximum		313,00		328,91		328,91		328,91		328,91		335,00		328,91	
Minimum		49,29		49,29		49,29		49,29		49,29		49,29		49,29	

Zonal volumes

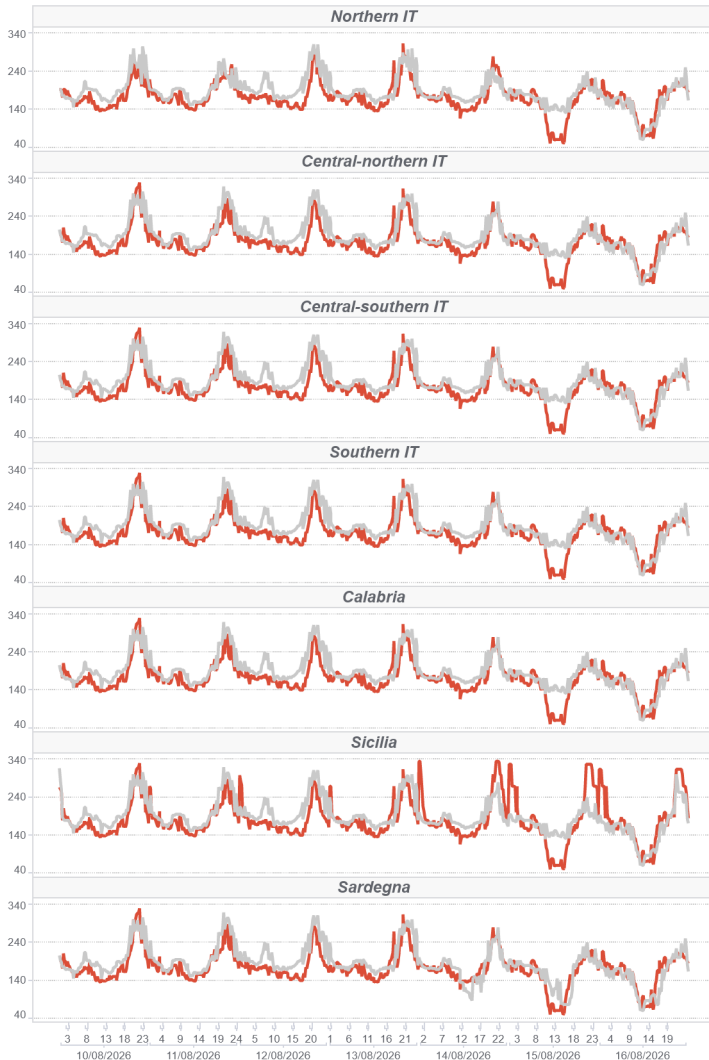
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.141	-92	388	5	1.233	-9	967	99	650	2	588	-31	308	-30
Sales	Total	2.378	-371	317	-14	656	-96	686	17	324	-101	276	-39	254	-30
Purchase	Total	2.807	-486	518	-69	1.111	-127	421	-30	153	1	414	-17	217	1
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,2	-2,2%	0,6	1,3%	1,8	-0,7%	1,4	11,4%	1,0	0,4%	0,9	-5,1%	0,5	-8,8%
Sales	Average	3,5	-13,5%	0,5	-4,1%	1,0	-12,7%	1,0	2,5%	0,5	-23,8%	0,4	-12,5%	0,4	-10,7%
Purchase	Average	4,2	-14,7%	0,8	-11,8%	1,7	-10,3%	0,6	-6,6%	0,2	0,6%	0,6	-3,9%	0,3	0,5%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,9	-17,8%	0,2	-15,8%	0,5	-29,5%	0,5	-11,4%	0,4	-28,4%	0,1	-28,6%	0,2	-8,1%
	Gas	1,8	-19,0%	0,2	-15,9%	0,4	-31,7%	0,5	-14,9%	0,3	-30,3%	0,1	-38,3%	0,1	5,9%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	-24,3%
	Other	0,1	4,7%	0,0	-12,8%	0,0	16,9%	0,0	65,5%	0,0	30,1%	0,1	-0,9%	0,0	1,9%
Renewable		1,6	-6,0%	0,3	3,4%	0,5	10,5%	0,5	24,9%	0,1	-4,0%	0,3	0,2%	0,1	-14,6%
	Geothermal	-	-	0,1	1,3%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,3	-6,9%	0,1	6,6%	0,3	5,7%	0,2	8,4%	0,1	-3,6%	0,1	0,6%	0,0	-9,2%
	Wind	0,0	-7,0%	0,0	52,4%	0,1	71,7%	0,2	56,6%	0,0	-2,1%	0,1	-3,9%	0,0	-37,5%
Solar and other		0,3	-1,3%	0,0	-7,1%	0,2	5,2%	0,0	11,3%	0,0	-17,3%	0,1	2,1%	0,1	-8,2%
Pumped storage		0,1	-37,9%	-	-	0,0	5,9%	-	-	-	-	0,0	-	0,0	-
Total		3,5	-13,5%	0,5	-4,1%	1,0	-12,7%	1,0	2,5%	0,5	-23,8%	0,4	-12,5%	0,4	-10,7%

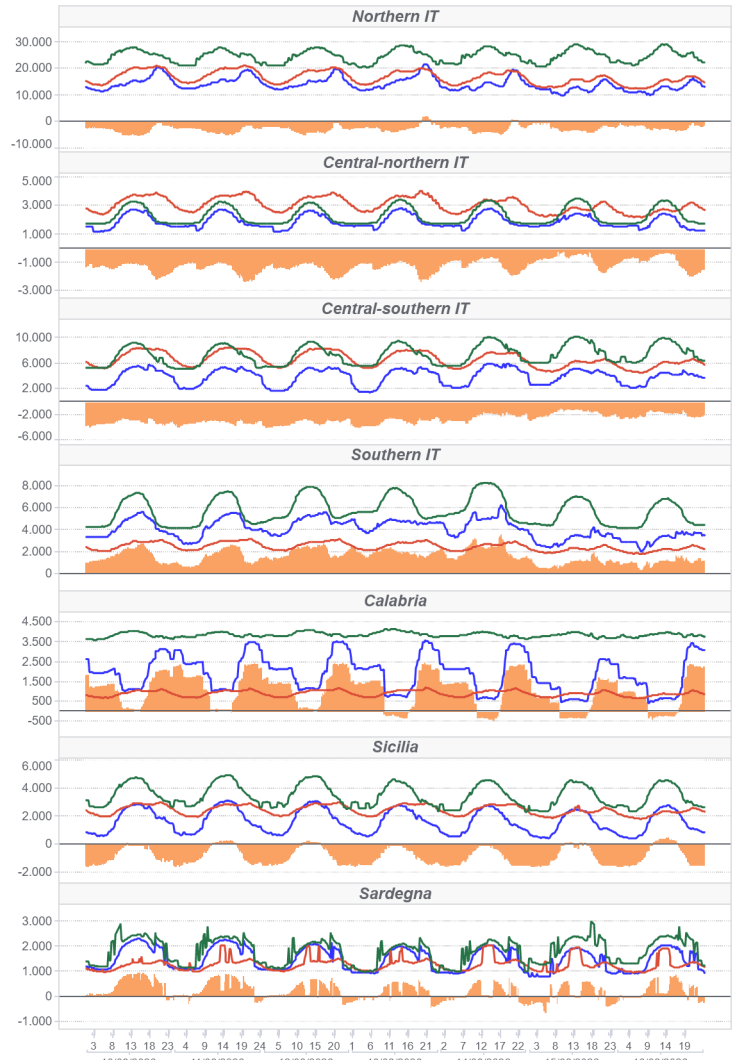
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

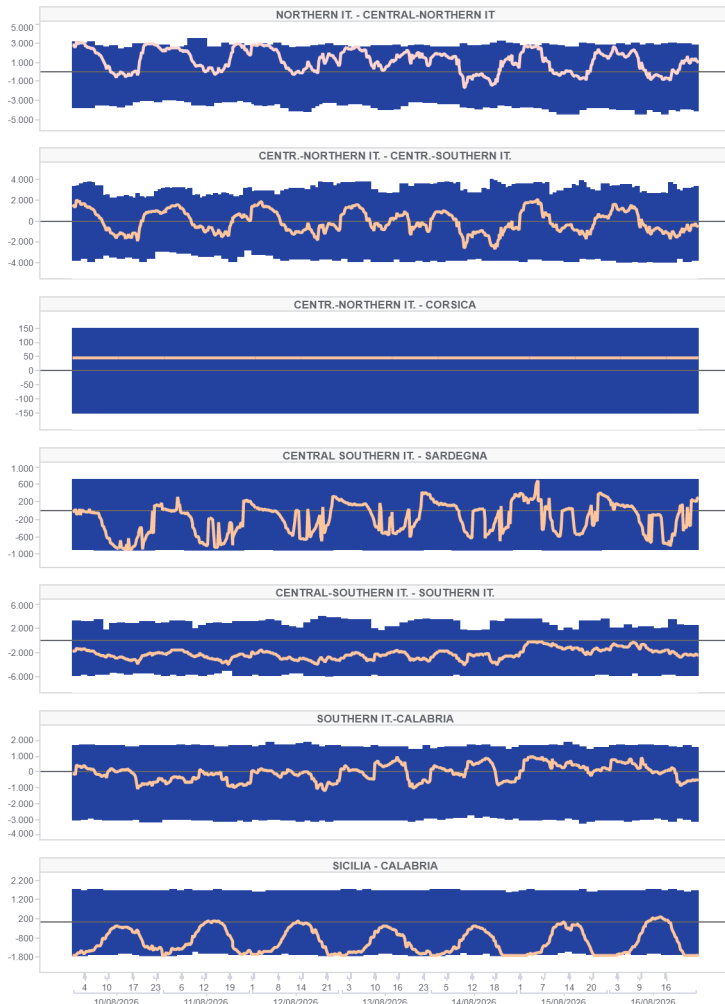
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	13.7%	5.5%	1.550	1.631	275	155	2.4%	0.5%
	MONT-CSUD	86.3%	94.5%	1.412	1.404	473	515	28.9%	34.7%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.463	3.488	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	4.235	3.902	2.160	1.855	51.0%	47.5%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	43.9%	44.5%	2.976	3.170	784	998	0.0%	0.0%
	CSUD-CNOR	56.1%	55.5%	3.448	3.608	1.208	869	0.9%	0.0%
	CNOR-CORS	100.0%	100.0%	150	150	47	47	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	23.1%	41.5%	720	720	111	166	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	76.9%	58.3%	887	887	495	405	10.3%	0.3%
	CSUD-SUD			3.301	2.963	0	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	100.0%	100.0%	5.221	5.571	2.503	2.102	0.0%	0.0%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	21.3%	20.4%	3.505	3.571	486	424	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	78.7%	79.6%	3.238	2.876	1.709	1.624	8.8%	5.1%
	COAC-SARD	0.0%	0.0%	18	18	0	0	0.0%	
Sardegna - Corsica AC	SARD-COAC	97.6%	100.0%	54	54	52	53	0.0%	0.0%
	CALA-SICI	93.5%	93.0%	1.656	1.663	932	1.077	3.3%	15.3%
Sicilia - Calabria	SICI-CALA	6.5%	7.0%	1.660	1.670	86	117	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	180	175	26.9%	24.9%
	CALA-SUD	89.0%	48.5%	3.012	3.004	886	455	0.0%	0.0%
Southern It.-Calabria	SUD-CALA	11.0%	51.5%	1.655	1.664	238	380	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33
Coupling - Austria Coupling	COUP-XAUS	3.4%	14.4%	146	144	116	88	2.1%	11.5%
	XAUS-COUP	96.6%	80.2%	370	421	362	387	90.2%	60.1%
	COUP-XFRA		4.0%	1.808	1.775	0	564	0.0%	1.5%
Coupling - France Coupling	XFRA-COUP	100.0%	94.8%	1.932	2.448	1.932	1.466	100.0%	39.1%
	BSP-COUP	8.2%	75.3%	426	472	365	345	5.4%	32.6%
Coupling - Slovenia Coupling	COUP-BSP	0.1%	71.9%	645	615	396	254	0.0%	3.3%
	COUP-NORD	100.0%	96.1%	10.000	10.000	2.306	1.992	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP		3.9%	10.000	10.000	0	533	0.0%	0.0%
	SUD-XGRE	3.6%		500	500	130	0	0.0%	0.0%
Southern It.-Grecia Coupling	XGRE-SUD	96.4%	100.0%	500	500	459	497	81.5%	98.8%

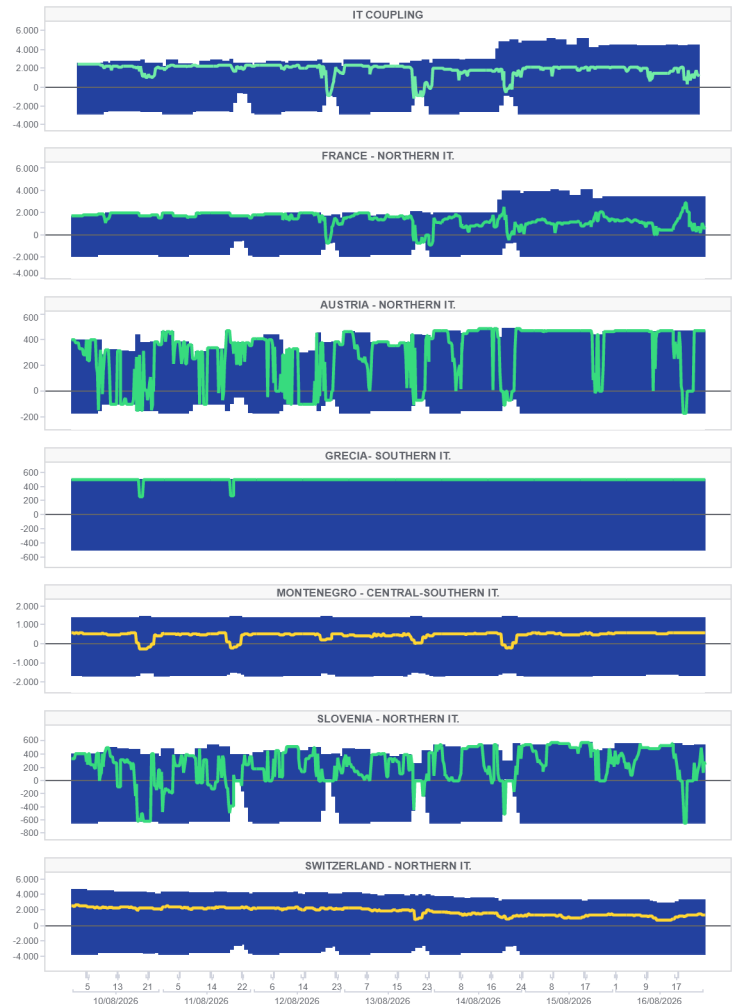
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

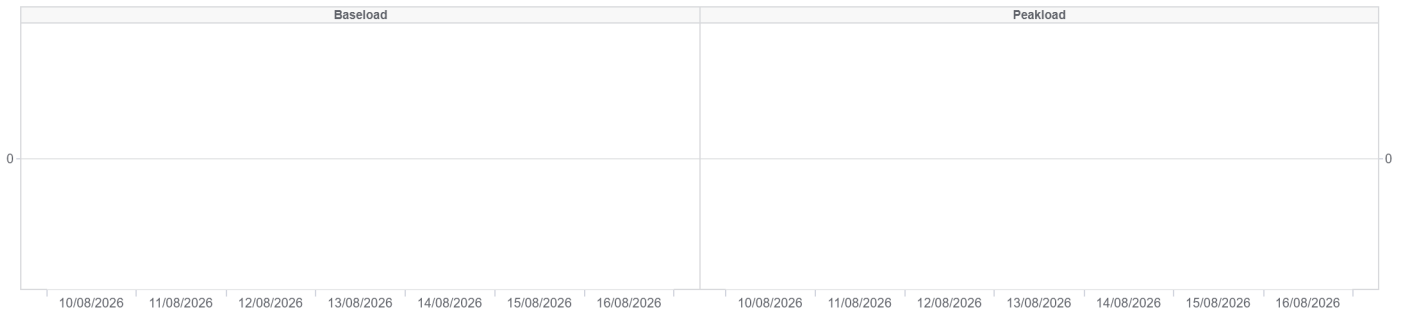
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
Baseload	BL-2026-08-10						
	BL-2026-08-11						
	BL-2026-08-12						
	BL-2026-08-13						
	BL-2026-08-14						
	BL-2026-08-15						
	BL-2026-08-16						
	PL-2026-08-10						
Peakload	PL-2026-08-11						
	PL-2026-08-12						
	PL-2026-08-13						
	PL-2026-08-14						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-09		171,22	0,0%		0	0	0	0		41	29.520
	BL-M-2026-10		175,97	0,0%		0	0	0	0		0	0
	BL-M-2026-11		167,77	0,0%		0	0	0	0		0	0
	BL-Q-2026-04		158,55	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		144,42	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		103,53	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		118,64	0,0%		0	0	0	0		0	0
	BL-Y-2027		126,29	0,0%		0	0	0	0		5	43.800
Peakload	PL-M-2026-09		167,07	0,0%		0	0	0	0		0	0
	PL-M-2026-10		174,13	0,0%		0	0	0	0		0	0
	PL-M-2026-11		180,20	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		170,80	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		151,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		105,49	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		132,64	0,0%		0	0	0	0		0	0

PCE

	Registered transaction (GWh)	% change	Structure
Baseload	533	2,1%	12,8%
Peak	2	0,0%	0,0%
Non Standard	3611	-2,2%	87,0%
Bilateral	4146	-1,6%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4153	-1,6%	100,0%
Net position	2611	-2,3%	62,9%

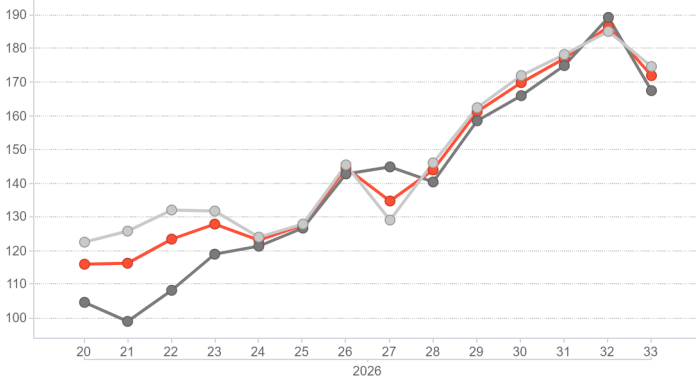
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.155	-1,0%	1.817	-7,6%
Rejected	287	47,5%	0	-95,0%
Registered	868	-10,7%	1.817	-7,6%
Scheduled deviation	1.743	2,5%	794	12,5%
Balance of schedules	0		949	

Weekly Trend

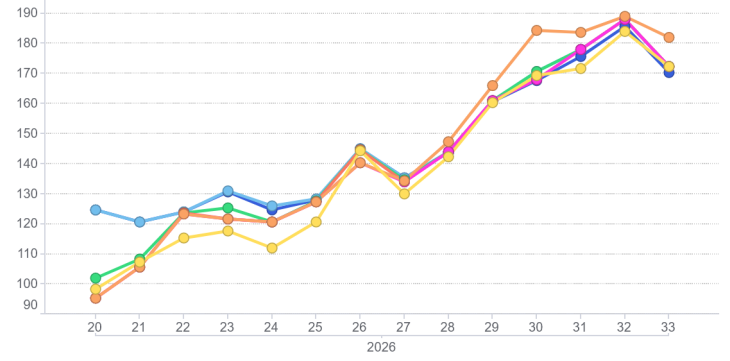
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



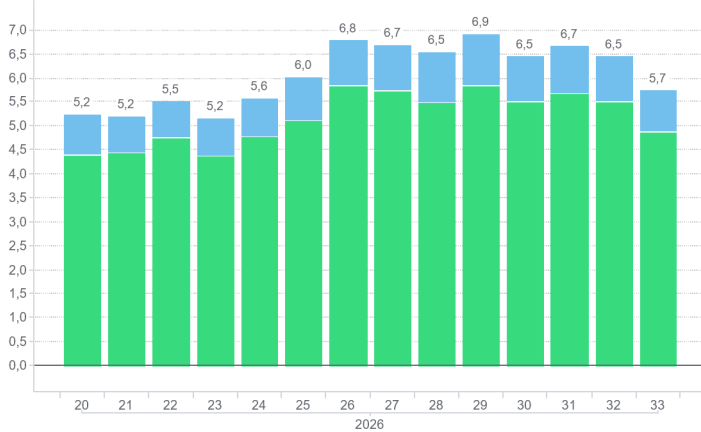
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

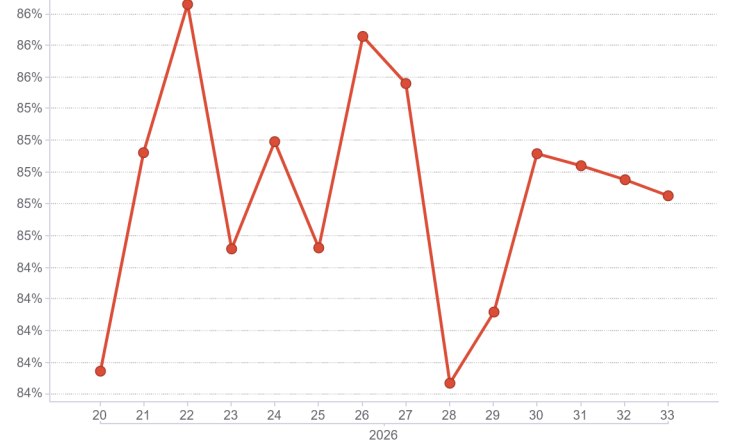


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

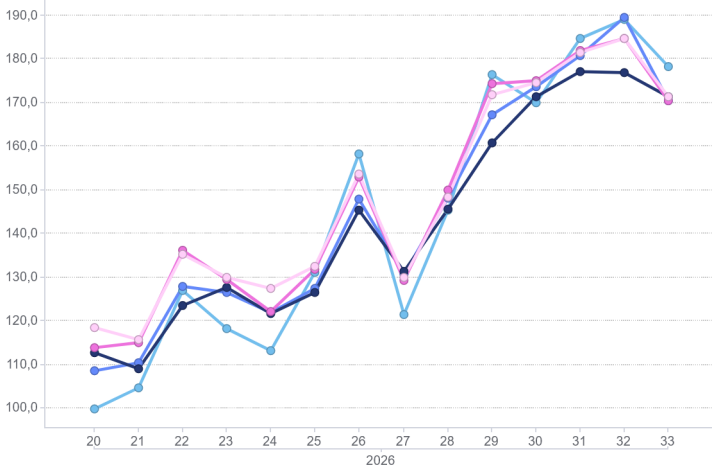


MGP - Liquidity (%)



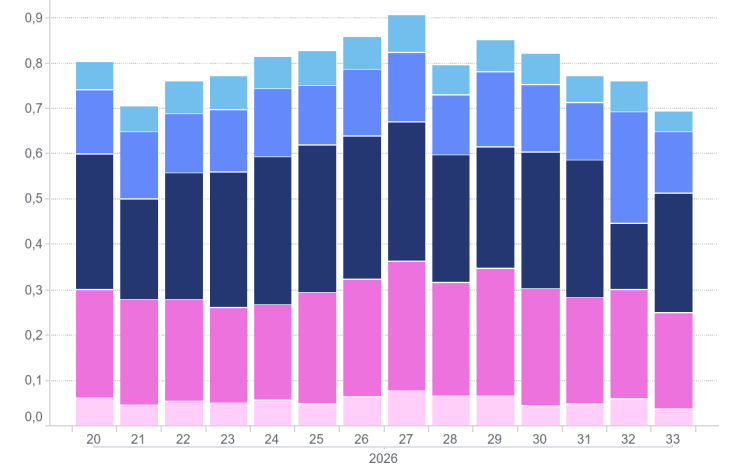
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



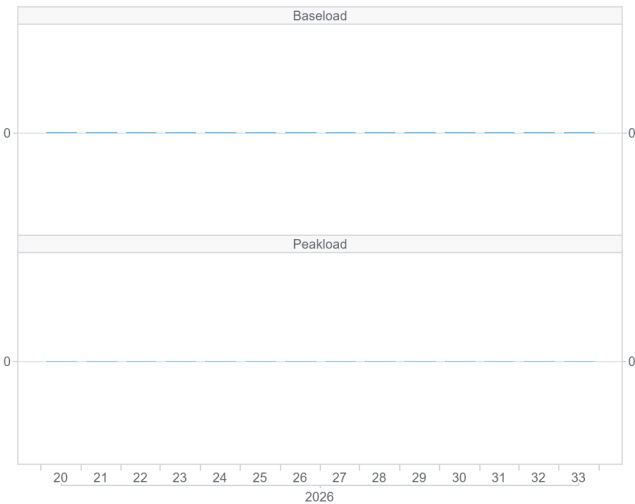
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

